

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>	
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing Rate</u>	
	\$	\$	\$	\$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	15.00			15.00	
Delivery Charge per Mcf	2.2666	1.1505	5.7399	9.1570	
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	37.50			37.50	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.1505	5.7399	9.1570	
Next 350 Mcf per billing period	1.7520	1.1505	5.7399	8.6424	
Next 600 Mcf per billing period	1.6659	1.1505	5.7399	8.5563	
Over 1,000 Mcf per billing period	1.5164	1.1505	5.7399	8.4068	
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	1,007.05			1007.05	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		5.7399 ^{2/}	6.2842	
Over 30,000 Mcf per billing period	0.2890		5.7399 ^{2/}	6.0289	
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6361		6.6361	
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	477.00			477.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.1505	5.7399	7.7054	

CANCELLED
 NOV 26 2014
 KENTUCKY PUBLIC SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.5045 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS. 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE September 8, 2014
 DATE EFFECTIVE August 28, 2014 (Unit 1 September)
 ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2014-00269 dated August 27, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 8/28/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
 PSC KY NO. 5
 ONE HUNDREDTH REVISED SHEET NO. 5
 CANCELLING PSC KY NO. 5
 NINETY NINTH REVISED SHEET NO. 5

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	15.00			15.00	
Delivery Charge per Mcf	2.2666	1.1580	4.9734	8.3980	I
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	37.50			37.50	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.1580	4.9734	8.3980	I
Next 350 Mcf per billing period	1.7520	1.1580	4.9734	7.8834	I
Next 600 Mcf per billing period	1.6659	1.1580	4.9734	7.7973	I
Over 1,000 Mcf per billing period	1.5164	1.1580	4.9734	7.6478	I
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	1,007.05			1007.05	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		4.9734 ^{2/}	5.5177	I
Over 30,000 Mcf per billing period	0.2890		4.9734 ^{2/}	5.2624	I
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6241		6.6241	
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	477.00			477.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.1580	4.9734	6.9464	I

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.6785 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE June 13, 2014
 DATE EFFECTIVE May 30, 2014 (Unit 1 June)
 ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2014-00156 dated May 19, 2014

CANCELLED
AUG 28 2014
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirley
 EFFECTIVE
5/30/2014
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>	
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>	
	\$	\$	\$	\$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	15.00			15.00	
Delivery Charge per Mcf	2.2666	1.1469	4.5342	7.9477	R
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	37.50			37.50	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.1469	4.5342	7.9477	R
Next 350 Mcf per billing period	1.7520	1.1469	4.5342	7.4331	R
Next 600 Mcf per billing period	1.6659	1.1469	4.5342	7.3470	R
Over 1,000 Mcf per billing period	1.5164	1.1469	4.5342	7.1975	R
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	1,007.05			1007.05	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		4.5342 ^{2/}	5.0785	R
Over 30,000 Mcf per billing period	0.2890		4.5342 ^{2/}	4.8232	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6241		6.6241	I
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	477.00			477.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.1469	4.5342	6.4961	R

CANCELLED
 MAY 30 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.2363 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE February 28, 2014
 DATE EFFECTIVE February 28, 2014 (Unit 1 March)
 ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2014-00028 dated February 19, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Hatley</i>
EFFECTIVE 2/28/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>	
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>	
	\$	\$	\$	\$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	15.00			15.00	I
Delivery Charge per Mcf	2.2666	1.1387	5.3359	8.7412	I
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	37.50			37.50	I
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.1387	5.3359	8.7412	I
Next 350 Mcf per billing period	1.7520	1.1387	5.3359	8.2266	R
Next 600 Mcf per billing period	1.6659	1.1387	5.3359	8.1405	R
Over 1,000 Mcf per billing period	1.5164	1.1387	5.3359	7.9910	R
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	1,007.05			1007.05	I
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		5.3359 ^{2/}	5.8802	R
Over 30,000 Mcf per billing period	0.2890		5.3359 ^{2/}	5.6249	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6097		6.6097	
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	477.00			477.00	I
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.1387	5.3359	7.2896	I

CANCELLED
FEB 28 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.0050 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE December 27, 2013
 DATE EFFECTIVE December 29, 2013
 ISSUED BY *Herbert A. Miller, Jr.*
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2013-00167 dated December 13, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 12/29/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)


<u>TRANSPORTATION SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.6361		6.6361
Standby Service Commodity Charge per Mcf			5.7399	5.7399
				I
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				1007.05
Customer Charge per billing period (GDS only)				37.50
Customer Charge per billing period (IUDS only)				477.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5443			0.5443
Over 30,000 Mcf	0.2890			0.2890
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				2.2666
Next 350 Mcf per billing period				1.7520
Next 600 Mcf per billing period				1.6659
All Over 1,000 Mcf per billing period				1.5164
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.8150
Banking and Balancing Service				
Rate per Mcf	0.0203			0.0203
				R
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf	0.0203			0.0203
				R

CANCELLED
 NOV 26 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. ^{2/}Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE September 8, 2014
 DATE EFFECTIVE August 28, 2014 (Unit 1 September)
 ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2014-00269 dated August 27, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 8/28/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
RATE SCHEDULE SS				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.6241		6.6241
Standby Service Commodity Charge per Mcf			4.9734	4.9734
RATE SCHEDULE DS				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				1007.05
Customer Charge per billing period (GDS only)				37.50
Customer Charge per billing period (IUDS only)				477.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5443			0.5443
Over 30,000 Mcf	0.2890			0.2890
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				2.2666
Next 350 Mcf per billing period				1.7520
Next 600 Mcf per billing period				1.6659
All Over 1,000 Mcf per billing period				1.5164
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.8150
Banking and Balancing Service				
Rate per Mcf		0.0205		0.0205
RATE SCHEDULE MLDS				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0205		0.0205

CANCELLED
AUG 28 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE June 13, 2014
 DATE EFFECTIVE May 30, 2014 (Unit 1 June)
 ISSUED BY: Herbert A. Miller, Jr. /s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2014-00156 dated May 19, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kinley</i>
EFFECTIVE
5/30/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6241		6.6241	I
Standby Service Commodity Charge per Mcf			4.5342	4.5342	R
<u>RATE SCHEDULE DS</u>					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period ^{2/}				1007.05	
Customer Charge per billing period (GDS only)				37.50	
Customer Charge per billing period (IUDS only)				477.00	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.5443			0.5443	
Over 30,000 Mcf	0.2890			0.2890	
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period				2.2666	
Next 350 Mcf per billing period				1.7520	
Next 600 Mcf per billing period				1.6659	
All Over 1,000 Mcf per billing period				1.5164	
- Intrastate Utility Delivery Service					
All Volumes per billing period				0.8150	
Banking and Balancing Service					
Rate per Mcf		0.0204		0.0204	R
<u>RATE SCHEDULE MLDS</u>					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0204		0.0204	R

CANCELLED
 0.0204 R
MAY 30 2014
 KENTUCKY PUBLIC SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE February 28, 2014
 DATE EFFECTIVE February 28, 2014 (Unit 1 March)
 ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2014-00028 dated February 19, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 2/28/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u>	
	\$	<u>Demand</u>	<u>Commodity</u>	\$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6097		6.6097	
Standby Service Commodity Charge per Mcf			5.3359	5.3359	R
<u>RATE SCHEDULE DS</u>					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period ^{2/}				1007.05	I
Customer Charge per billing period (GDS only)				37.50	I
Customer Charge per billing period (IUDS only)				477.00	I
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.5443			0.5443	R
Over 30,000 Mcf	0.2890			0.2890	R
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period				2.2666	I
Next 350 Mcf per billing period				1.7520	R
Next 600 Mcf per billing period				1.6659	R
All Over 1,000 Mcf per billing period				1.5164	R
- Intrastate Utility Delivery Service					
All Volumes per billing period				0.8150	I
Banking and Balancing Service					
Rate per Mcf	0.0205			0.0205	
<u>RATE SCHEDULE MLDS</u>					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf	0.0205			0.0205	

CANCELLED
FEB 28 2014
 KENTUCKY PUBLIC SERVICE COMMISSION

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE December 27, 2013
 DATE EFFECTIVE December 29, 2013
 ISSUED BY *Hubert A. Miller, Jr.*
 TITLE President
 Issued pursuant to an Order of the Public Service Commission
 in Case No. 2013-00167 dated December 13, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 12/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

RATE SCHEDULE SVGTS

Base Rate Charge

\$

General Service Residential (SGVTS GSR)

Customer Charge per billing period	15.00
Delivery Charge per Mcf	2.2666

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period	37.50
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	2.2666
Next 350 Mcf per billing period	1.7520
Next 600 Mcf per billing period	1.6659
Over 1,000 Mcf per billing period	1.5164

Intrastate Utility Service

Customer Charge per billing period	477.00
Delivery Charge per Mcf	\$ 0.8150

CANCELLED
NOV 26 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	\$0.6639	I
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RATE SCHEDULE SVAS

Balancing Charge – per Mcf	\$0.9879	R
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

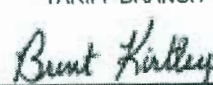
DATE OF ISSUE September 8, 2014

DATE EFFECTIVE August 28, 2014 (Unit 1 September)

ISSUED BY Herbert A. Miller, Jr. /s/

TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2014-00269 dated August 27, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 8/28/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Base Rate Charge</u> \$
<u>General Service Residential (SGVTS GSR)</u>	
Customer Charge per billing period	15.00
Delivery Charge per Mcf	2.2666
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>	
Customer Charge per billing period	37.50
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	2.2666
Next 350 Mcf per billing period	1.7520
Next 600 Mcf per billing period	1.6659
Over 1,000 Mcf per billing period	1.5164
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	477.00
Delivery Charge per Mcf	\$ 0.8150

<u>Actual Gas Cost Adjustment ^{1/}</u>	<u>Billing Rate</u>
For all volumes per billing period per Mcf	(\$0.2461)

RATE SCHEDULE SVAS

Balancing Charge – per Mcf	\$1.0009
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^{1/} The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

CANCELLED
AUG 28 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE June 13, 2014
 DATE EFFECTIVE May 30, 2014 (Unit 1 June)

ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission in
 Case No. 2014-00156 dated May 19, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/30/2014 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Base Rate Charge</u> \$
<u>General Service Residential (SGVTS GSR)</u>	
Customer Charge per billing period	15.00
Delivery Charge per Mcf	2.2666
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>	
Customer Charge per billing period	37.50
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	2.2666
Next 350 Mcf per billing period	1.7520
Next 600 Mcf per billing period	1.6659
Over 1,000 Mcf per billing period	1.5164
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	477.00
Delivery Charge per Mcf	\$ 0.8150

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf (\$0.2461)

CANCELLED
MAY 30 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

R

RATE SCHEDULE SVAS

Balancing Charge – per Mcf \$0.9831

I

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE February 28, 2014
 DATE EFFECTIVE February 28, 2014 (Unit 1 March)
 ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission
 in Case No. 2014-00028 dated February 19, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 2/28/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Base Rate Charge</u> \$	T
<u>General Service Residential (SGVTS GSR)</u>		T
Customer Charge per billing period	15.00	I
Delivery Charge per Mcf	2.2666	I
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>		T
Customer Charge per billing period	37.50	I
Delivery Charge per Mcf -		
First 50 Mcf or less per billing period	2.2666	I
Next 350 Mcf per billing period	1.7520	R
Next 600 Mcf per billing period	1.6659	R
Over 1,000 Mcf per billing period	1.5164	R
<u>Intrastate Utility Service</u>		
Customer Charge per billing period	477.00	I
Delivery Charge per Mcf	\$ 0.8150	I
	<u>Billing Rate</u>	T

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf \$0.7787

RATE SCHEDULE SVAS

Balancing Charge – per Mcf \$0.9733

CANCELLED
FEB 28 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE December 27, 2013

DATE EFFECTIVE December 29, 2013

ISSUED BY
TITLE

Hubert A. Miles, Jr.
President

Issued pursuant to an Order of the Public Service Commission
in Case No. 2013-0017 dated December 13, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 12/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES**

GAS COST ADJUSTMENT CLAUSE

Determination of GCA

Company shall file a quarterly report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) Rate and shall be filed at least thirty (30) days prior to the beginning of each quarterly calendar period. The GCA shall become effective for billing with the final meter readings of the first billing cycle of each quarterly calendar period.

The gas cost adjustment is comprised of:

- (1) The Expected Gas Cost Component (EGC), on a dollar-per-Mcf basis, is made up of two components: (a) Expected Commodity Gas Cost which applies to Rate Schedules GS, IS, and IUS, and represents the average expected commodity cost of gas supplied, and (b) Expected Demand Gas Cost which applies to Rate Schedules GS, IUS and SVAS, and represents the average expected demand cost of gas supplied, excluding the Standby Service demand costs to be recovered from IS Customers and General Service Delivery Service Customers. The Commodity Gas Cost component of the EGC includes the gains and losses resulting from the settlement of gas futures contracts entered into pursuant to the Company's Commission approved hedging plan and all transaction fees and other brokerage fees or costs associated with the use of those gas futures contracts.
- (2) The supplier Refund Adjustment (RA), on a dollar-per-Mcf basis, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "three month commercial paper rate" for the immediately preceding twelve month period. In the event of any large or unusual refunds, Company may apply to the Commission for the right to depart from the refund procedure herein set forth.
- (3) The Actual Cost Adjustment (ACA), on a dollar-per-Mcf basis, which compensates for any previous over or undercollections of gas costs experienced by the company through the operation of this gas cost recovery procedure. The ACA shall be based on the twelve months ended June 30th each year, with the ACA factor to be in effect for twelve months beginning September 1st of each year.
- (4) The Balancing Adjustment (BA), on a dollar-per-Mcf basis, which compensates for any under or overcollections which have occurred as a result of prior adjustments.
- (5) The Gas Cost Incentive Adjustment (GCIA), on a dollar-per-Mcf basis, which is calculated annually based on the prior April through October period, with the GCIA factor to be in effect for twelve months beginning March 1st each year.
- (6) The Off-System Sales and Capacity Release Adjustment (OSCRA), on a dollar-per-Mcf basis, which is calculated annually based on the twelve months ended September 30th of each year, with the OSCRA factor to be in effect for twelve months beginning December 1st of each year.

NOTE: All adjustments will be assigned to the Expected Demand Gas Cost or Expected Commodity Gas Cost components.

CANCELLED
SEP 17 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: June 11, 2009

ISSUED BY : Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case # 2009

DATE EFFECTIVE: May 22, 2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By  Executive Director
May 22, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

(7) The Gas Cost Uncollectible Rate (GCUR) on a dollar-per-Mcf basis, which is calculated by multiplying the Expected Commodity Gas Cost times the uncollectible accrual rate used to establish rates in Columbia's most recent rate case.

Billing

The Gas Cost Adjustment (GCA) shall be the sum of the following components:

$$GCA = EGC + RA + ACA + BA + GCIA + OSCRA + GCUR$$

The GCA will be added to (or subtracted from) the tariff rates prescribed by the Commission Order on Company's latest rate case and will be included in the tariff rates stated on each applicable rate sheet in this tariff.

Definitions

For the purpose of this tariff:

- (a) "Average expected cost" is the cost of gas supplies purchased during the latest available twelve month period, including associated transportation charges, storage charges and Take-or-Pay charges, which is determined by the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the quarterly calendar period, less banking and balancing charges, and less the demand costs to be recovered from IS and General Service Delivery Service Customers, divided by the sales volumes for the latest available twelve month period. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or Company expects the volumes to change substantially, Company may make appropriate adjustments in its calculations. Any adjustments of this type shall be described in the Quarterly Gas Cost Adjustment report.
- (b) "quarterly calendar period" means each of the four three month periods of (1) September through November, (2) December through February, (3) March through May, and (4) June through August.
- (c) "Reporting period" means the three month accounting period that ended approximately thirty (30) days prior to the filing date of the updated gas recovery rates, i.e. the three months ended June 30th, September 30th, December 31st, and March 31st each year.

Hedging Plan

In accordance with the Company's hedging plan approved by the Commission, the Company will utilize gas futures and/or fixed price gas contracts for the purpose of hedging the price of its gas purchases within the parameters established in the hedging plan. By June 1 of each year, the Company shall file a report with the Commission that details said hedging activity during the twelve month period ended March 31. The report will include details of hedge positions taken for future months.

CANCELLED
SEP 17 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OFFICE OF REGULATORY SERVICES
EXECUTIVE DIRECTOR
10/27/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: November 6, 2009

DATE EFFECTIVE

09

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00000

By *[Signature]* 26, 2009

ISSUED BY: *[Signature]*

Executive Director
President

**ENERGY ASSISTANCE PROGRAM RIDER
APPLICABLE TO GSR RATE SCHEDULE**

Energy Assistance Program

The Energy Assistance Program ("EAP") provides a bill credit to enrolled customers during the five heating season months of November through March. It is available to eligible residential customers in Company's service territory subject to enrollment by the Program Administrator. The surcharge is applicable to all residential customers under the General Service and Small Volume Gas Transportation Service Rate Schedules. The EAP surcharge will be a separate line item on customers' bills.

Rate:

The surcharge shall be \$0.0615 per Mcf.

CANCELLED
MAR 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 29, 2013
DATE EFFECTIVE March 1, 2013
ISSUED BY
TITLE *Andrew A. Metcalfe*
 President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT

Applicable

Applicable to Rate Schedules GS, IS, SS, IUS, SVGTS, MLDS, and DS except customers served under the Flex Provision.

Purpose

The purpose of this rider is to replace funding of natural gas research and development that previously was included in purchased gas cost pursuant to the authority of the Federal Energy Regulatory Commission. The rider will be calculated annually to produce \$300,000 annually to fund natural gas research and development.

Unit Charge

The Unit Charge shall be \$0.015 per Mcf. This amount will be recalculated annually and will include a true-up for the prior year.

Remittance of Funds

Funds collected up to the amount of \$300,000 per annum under this rider will be remitted to the Gas Technology Institute on an annual basis. The amounts so remitted shall be reported to the Commission along with a statement setting forth the manner in which the remitted funds have been invested in research and development.

Termination of Rider

Participation in the Natural Gas Research and Development funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company on filing a notice of rescission with the Commission.

CANCELLED
MAR 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 29, 2013
DATE EFFECTIVE March 1, 2013
ISSUED BY *Herold H. Mealy*
TITLE President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**AMRP RIDER
ACCELERATED MAIN REPLACEMENT PROGRAM RIDER**

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APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF ACCELERATED MAIN REPLACEMENT RIDER REVENUE REQUIREMENT

The AMRP Rider Revenue Requirement includes the following:

- a. AMRP-related Plant In-Service not included in base gas rates minus the associated AMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to AMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the AMRP = related Plant In-Service less retirement and removals;
- e. Property taxes related to the AMRP; and
- f. Reduction for savings in Account No. 887 - Maintenance of Mains.

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ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the accelerated main replacement program.

Rider AMRP will be updated annually in order to reflect the expected impact on the Company's revenue requirements of forecasted net plant additions and subsequently adjusted to true up the actual costs with the projected costs. A filing to update the projected costs for the upcoming calendar year will be submitted annually by October 15 to become effective with meter readings on and after the first billing cycle of January. The allocation of the program costs shall be based on the revenue distribution approved by the Commission. Company will submit a balancing adjustment annually by March 31 to true-up the actual costs, as offset by operations and maintenance expense reductions, during the most recent twelve months ended December with the projected program costs for the same period. The balancing adjustment true-up to the rider will become effective with meter readings on and after the first billing cycle of June.

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The charges for the respective gas service schedules for the revenue month beginning January 2014 per billing period are:

Rate GSR, Rate SVGTS - Residential Service	\$ 0.00
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$ 0.00
Rate IUS, Rate IUDS	\$ 0.00
Rate IS, Rate DS ^{1/} , Rate SAS	\$ 0.00

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^{1/} - Excluding customers subject to Flex Provisions of Rate Schedule DS

CANCELLED
DEC 31 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 27, 2013

DATE EFFECTIVE December 29, 2013

ISSUED BY *Hubert A. Miller, Jr.*

TITLE President

Issued pursuant to an order of the Public Service Commission in Case No. 2013-00167 dated December 13, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kitley</i>
EFFECTIVE 12/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)